Cascaded Multilevel Inverter Based Active Power Filters: A Survey of Controls

K. Damodara Reddy¹, K. Venkateswarlu², N. Srinivas³, G. Sandeep⁴

Abstract: This paper presents the most important control theories for cascaded multilevel inverter based active power filters like, p-q theory with PI controller, average power method with carrier phase shifted pwm, instantaneous real-power theory with triangular-sampling current modulator, p-q theory with space vector modulation strategies for generating the switching signals for the operation. This paper also presents performance assessment among these control strategies.

Keywords-Active Power Filters, Cascaded multilevel inverter, Harmonic compensation

I. Introduction

In recent years power electronic converters are widely used in industrial as well as domestic applications for the control of power flow for automation and energy efficiency. Most of the time these converters draw harmonic current and reactive power from AC source and causes the power quality problems [19]. Active power filters are most effective for harmonic compensation. Different types, such as shunt and series active power filters are used effectively [2].

Multilevel inverters are increasingly used in high voltage powersystems due to advantages of high power quality waveforms, low electromagnetic compatibility and low switching losses. In addition, with the increase of voltage levels, the inverter output contains fewer harmonic and eventually approaching to desired sinusoidal waveform [3] [4].

The cascaded H-bridge multilevel VSI has been applied for active filter applications due to increased number of voltage levels, low switching losses and higher order of harmonic compensation. The cascade M-level inverter consists of (M-1/2) H-bridges and each bridge has its own separate dc source. Cascade multilevel inverter based APF eliminates need of high cost transformer with APF in high voltage systems. Fig.1 shows the three phase cascaded multilevel inverter used for active power filter application. In this, I_s is the AC source current, I_L is nonlinear load current where three phase diode rectifier with R-L load is used as nonlinear load, I_c is the compensated current from APF then

$$\mathbf{I}_{\mathrm{S}} = \mathbf{I}_{\mathrm{L}} - \mathbf{I}_{\mathrm{C}} \tag{1}$$

In operation of APF, the harmonic component of load current is derived through harmonic detection circuit and reverses it as the reference compensating current. Then switching signal for multilevel inverter is generated suchthat AC side output current of APF correctly trace reference current and provides the harmonic current of theload so that source current will be free from harmonic and approaches towards pure sinusoidal.



Fig.1 Five-level cascaded H-bridge inverter topology

The p-q theory is used to generate reference current. But this method will introduce error in the reference current when source voltages are distorted and the performance of APF will be degraded. In second scheme a PLL based unit vector template is conferred to find fundamental supply voltage and by sensing load currents, average power iscalculated and then reference currents are generated. This method gives accurate

reference current even the supplyvoltages are distorted. CPS-PWM modulation method is used to generate gating signals with lower individual devices witching frequency [5].

The instantaneous real-power theory [6] provides good compensation characteristics in steady state as well as transient states. The instantaneous real-power theory generates the reference currents required to compensate the distorted line current harmonics and reactive power. It also tries to maintain the dc-bus voltage across the capacitor constant. Another important characteristic of this real-power theory is the simplicity of the calculations, which involves only algebraic calculation.

Among all the switching algorithms for multilevel converters, SVPWM is potential candidate, as it offers a great flexibility in optimizing switching pattern and it is suitable for digital implementation. Various SVPWM algorithms are used for multilevel inverters to get high quality output voltage for AC drives in the literature [9]. The algorithm doesn't need any lookup tables and requires memory space lesser than other available algorithms due to use of MATLAB s-functions for generation of the switching states. In this method the location of tip of reference vector is identified by triangle number[13]. The switching sequences are generated with respect to the triangle number, such that there will be one switching per state. The on-times of M-level inverters are calculated based on on-time calculation for two-level SVPWM, irrespective of triangle number, such that complex calculations and lookup tables are not required. In this paper cascade type multilevel inverter based active power filter for different control methods are discussed.

II. Reference Current Control Strategies

Estimation of compensating signal is the important part of the active filter control. It has great impact on compensation objectives, rating of active filter and its transient as well as steady state performance. This section confers various control strategies for cascaded multilevel inverter based APF.

1. *p-q* theory with PI controller:

The p-q theory calculates instantaneous real and imaginary reactive power components. This theory is based on the α - β transformation which transforms three phase voltages and currents into the α - β stationary reference frame. The three phase voltages and currents are transformed into α - β orthogonal coordinates.

$$\begin{bmatrix} v_{\alpha} \\ v_{\beta} \end{bmatrix} = \sqrt{2/3} \begin{bmatrix} 1 & -1/2 & -1/2 \\ 0 & \sqrt{3}/2 & -\sqrt{3}/2 \end{bmatrix} \begin{bmatrix} v_{\alpha} \\ v_{b} \\ v_{c} \end{bmatrix}$$
 and (2)

$$\begin{bmatrix} i_{\alpha} \\ i_{\beta} \end{bmatrix} = \sqrt{2/3} \begin{bmatrix} 1 & -1/2 & -1/2 \\ 0 & \sqrt{3}/2 & -\sqrt{3}/2 \end{bmatrix} \begin{vmatrix} i_{\alpha} \\ i_{b} \\ i_{c} \end{vmatrix}$$
(3)

The instantaneous active and reactive power in α - β coordinates are calculated by following expressions

$$q_{(t)} = -v_{\alpha} i_{\beta} + v_{\beta} i_{\alpha}$$
⁽⁴⁾

The fundamental active power component is extracted by using low pass filter. APF loss component obtained by controlling DC capacitor voltages are added to fundamental active power. The compensating currents in α - β plane are derived by (4).

Then three phase currents are obtained by following two phase to three phase transformation

 $\begin{bmatrix} i_{a}^{*} \\ i_{b}^{*} \\ i_{c}^{*} \end{bmatrix} = \sqrt{\frac{2}{3}} \begin{bmatrix} 0 & 1 \\ -\frac{1}{2} & \frac{\sqrt{3}}{2} \\ -\frac{1}{2} & -\frac{\sqrt{3}}{2} \end{bmatrix} \begin{bmatrix} i_{\alpha}^{*} \\ i_{\beta}^{*} \end{bmatrix}$

 $p_{i} = v_{i} i_{i} + v_{e} i_{e}$

(6)

The block diagram of the control scheme of shunt active power filter using p-q theory is shown in Fig.2. The advantage of p-q theory is that real and reactive powers associated with fundamental components are

dc quantities. These quantities can be extracted with low pass filter. Since the signal to be extracted is dc filtering α - β reference frame is insensitive to any phase shift errors introduced by low pass filter, improving compensation characteristics of the active power filter. The limitation of this theory is the requirement of pure sinusoidal supply voltages. In most industrial power system mains voltages are often unbalanced and distorted. In such case *p*-*q* theory generate errors in reference currents and limits the compensation of harmonics even the PLL is used.



Fig.2 Control system to generate gating pulses for active power filter

2. Average power method-CPS PWM:

The average power method gives accurate results even the supply voltage is distorted. A PLL based unit vector template is used to obtain fundamental component of mains voltage. The block diagram of extraction of unit vector template is shown in Fig.3. The mains voltage contains fundamental and distorted component. To get unit vector templates of voltage, the input voltage is sensed and multiplied by gain equal to $1/V_{pk}$ where V_{pk} is peak amplitude of fundamental supply voltage. These unit vectors are then passed through a PLL for synchronization of signals. Three phase fundamental frequency components are multiplied by Vpk to get fundamental mains voltage.





The reference value of the current component to the load I^*_{smp} is computed using the sensed average load power P_{ave} . The sensed load currents (i_{La}, i_{Lb}, i_{Lc}) and bus voltages (v_a, v_b, v_c) through PLL are used to derive the instantaneous power P_L as given by

$$p_L = v_a \cdot i_{La} + v_b \cdot i_{Lb} + v_c \cdot i_{Lc}$$

(7)

The average power P_{ave} is calculated by averaging instantaneous power over one sixth of period of supply frequency. The peak current component of load current I^*_{smp} is calculated using following relation

$$P_{ave} = 1.5 \cdot V_{pk} \cdot I_{smp} \tag{8}$$

The desired references of the APF currents are computed by taking the difference between the three phaseinstantaneous reference source currents and actual source currents as below

$i_{ca}^* = i_{sa}^* - i_{sa}$	(9)
$i_{cb}*=i_{sb}*$ - i_{sb}	(10)
$i_{cc}*=i_{sc}*$ - i_{sc}	(11)

2.1 Carrier phase shifted pwm (cps-pwm):

The reference currents are compared with triangular carriers to generate switching signals. The frequency of triangular carriers decides the switching frequency of individual device. In the phase shifted multicarrier modulation, all triangular carriers have same frequency and the same peak to peak amplitude but there is a phase shift between any two adjacent carrier waves of magnitude given by

$$P_{\rm cr}=360^0/(m-1)$$

(12)

Where *m* is the voltage levels of multilevel inverter. Gate signals are generated by comparing the modulating wave with the carrier waves. The carriers Tw1 and Tw2 are used to generate gating for the upper switches in left legs of power cells H1 and H2 in Fig.4 respectively. The inverted signals are used for upper switches in the right legs. The gate signals for all lower switches operate in a complementary manner with respect to their corresponding upper switches.

In this PWM method the equivalent switching frequency of the whole converter is (m-1)times as the each power device switching frequency. This means CPS-PWM can achieve a high equivalent switching frequency effect at very low real device switching frequency which is most useful in high power applications [11]. Fig.4 gives the block diagram to generate the gating signals, where modulating signal is APF reference current and is compared with triangular carrier waves. Tw1 and Tw2 are two triangular carrier waves shifted by 90° from each other. The advantage of CPS-PWM that the semiconductor device can be used at comparatively low switching frequency so that switching loss is reduced greatly.



Fig.4 Gating Signal Generation by CPS-PWM

The block diagram for reference current generation is shown in Fig.5 where V_{dc} is the average DC voltage of capacitors in each leg of three phase active filter. These are sensed and used to generate loss component of APF.



Fig.5 Block diagram for Reference Current Generation

3. Instantaneous real-power theory -Triangular- sampling current modulator:

The instantaneous real-power (p) theory derives from the conventional p-q theory or instantaneous power theory concept and used simple algebraic calculations. It operates in steady-state or transient as well as for generic voltage and current power systems that allowing to control the active power filters in real-time. The active filter should supply the oscillating portion of the instantaneous active current of the load and hence makes source current sinusoidal.



Fig.6 α - β coordinates transformation

3.1 Real-Power (p) calculation:

The orthogonal coordinates of voltage and current v_{α} , $i_{\alpha}are$ on the α -axis and v_{β} , i_{β} are on the β -axis. Let the instantaneous real-power calculated from the α -axis and β -axis of the current and voltage respectively. These are given by the conventional definition of real-power as:

$$p_{ac} = \mathbf{v}_{\alpha} \mathbf{i}_{\alpha} + \mathbf{v}_{\beta} \mathbf{i}_{\beta} \tag{13}$$

This instantaneous real-power (p_{ac}) is passed to first order Butterworth design based 50 Hz low pass filter (LPF) for eliminating the higher order components; it allows the fundamental component only. These LPF indicates ac components of the real-power losses and it's denoted as p_{ac} .

The DC power loss is calculated from the comparison of the dc-bus capacitor voltage of the cascaded inverter and desired reference voltage. The proportional and integral gains (PI-Controller) are determining the dynamic response and settling time of the dc-bus capacitor voltage. The DC component power losses can be written as

$$p_{DC(loss)} = \left[v_{DC,ref} - v_{DC} \right] \left[k_P + \frac{k_I}{s} \right]$$

The instantaneous real-power (p) is calculated from the AC component of the real-power loss p_{ac} and the DC power loss $p_{DC(Loss)}$; it can be defined as follows;

$$p = p_{ac} + p_{DC(Loss)}$$

(15)

(16)

(14)

The instantaneous current on the α - β coordinates of $i_{c\alpha}$ and $i_{c\beta}$ are divided into two kinds of instantaneous current components; first is real-power losses and second is reactive power losses, but this proposed controller computes only the real-power losses. So the α - β coordinate currents $i_{c\alpha}$, $i_{c\beta}$ are calculated from the v_{α} , v_{β} voltages with instantaneous real-power p only and the reactive power q is assumed to be zero. This approach reduces the calculations and shows better performance than the conventional methods. The α - β coordinate currents can be calculated as

$$\begin{pmatrix} i_{c\alpha} \\ i_{c\beta} \end{pmatrix} = \frac{1}{v_{\alpha}^{2} + v_{\beta}^{2}} \left\{ \begin{pmatrix} v_{\alpha} & v_{\beta} \\ v_{\beta} & -v_{\alpha} \end{pmatrix} \begin{pmatrix} p \\ 0 \end{pmatrix} \right\}$$

From this equation, we can calculate the orthogonal coordinate's active-power current. The α -axis of the instantaneous active current is written as:

$$i_{\alpha p} = \frac{v_{\alpha} p}{v_{\alpha}^2 + v_{\beta}^2}$$
(17)

Similarly, the β -axis of the instantaneous active current is written as:

$$i_{\beta p} = \frac{v_{\beta} p}{v_{\alpha}^2 + v_{\beta}^2} \tag{18}$$

Let the instantaneous power p(t) in the α -axis and the β -axis is represented as p_{α} and p_{β} respectively. They are given by the definition of real-power as follows.

$$p(t) = v_{\alpha p}(t) i_{\alpha p}(t) + v_{\beta p}(t) i_{\beta p}(t)$$
(19)

From this equation (19), substitute the orthogonal coordinates α -axis active power (17) and β -axis active power (18); we can calculate the real-power p(t) as follows

$$p(t) = v_{\alpha}(t) \left(\frac{v_{\alpha} p}{v_{\alpha}^{2} + v_{\beta}^{2}} \right) + v_{\beta}(t) \left(\frac{v_{\beta} p}{v_{\alpha}^{2} + v_{\beta}^{2}} \right)$$
(20)

The AC and DC component of the instantaneous power p(t) is related to the harmonics currents. The instantaneous real-power generates the reference currents required to compensate the distorted line current harmonics and reactive power. The block diagram as shown in Fig.7. That control scheme generates the reference current required to compensate the load current harmonics and reactive power. The PI-controller is tried to maintain the dc-bus voltage across the capacitor constant of the cascaded inverter. This instantaneous real-power compensator with PI-controller is used to extracts reference value of current to be compensated.



Fig.7 Reference current generator using instantaneous real - power theory

These reference currents i_{sa}^* , i_{sb}^* , and i_{sc}^* are calculated instantaneously without any time delay by using the instantaneous α - β coordinate currents. The required references current derivate from the inverse Clarke transformation and it can be written as

$$\begin{pmatrix} i_{sa} & * \\ i_{sb} & * \\ i_{sc} & * \end{pmatrix} = \sqrt{\frac{2}{3}} \begin{pmatrix} 1 & 0 \\ \frac{-1}{2} & \frac{\sqrt{3}}{2} \\ \frac{-1}{2} & \frac{-\sqrt{3}}{2} \end{pmatrix} \begin{pmatrix} i_{ca} \\ i_{cb} \end{pmatrix}$$

The reference currents $(i_{sa}^*, i_{sb}^*, \text{ and } i_{sc}^*)$ are compared with actual source current $(i_{sa}, i_{sb}, \text{ and } i_{sc})$ that facilitates generating cascaded multilevel inverter switching signals using the proposed triangular-sampling current modulator. The small amount of real-power is adjusted by changing the amplitude of fundamental component of reference currents and the objective of this algorithm is to compensate all undesirable components. When the power system voltages are balanced and sinusoidal, it leads to constant power at the dc-bus capacitor and balanced sinusoidal currents at AC mains simultaneously.

(21)

3.2 Triangular-sampling current modulator:

The triangular-sampling current modulator for active power filter line currents can be executed to generate the switching pattern of the cascaded multilevel voltage source inverter. There are various current control methods but the triangular-sampling current control method has the highest rate for cascaded active power filter applications. These current controller based inverter features are a quick current controllability, switching operation induced the suppression of the harmonics, average switching frequency of each inverter is equality and unconditioned stability. The reference currents is i_{sa}^* , i_{sb}^* , and i_{sc}^* (extracted by instantaneous real-power compensator) compared with actual source current i_{sa} , i_{sb} and i_{sc} to generate cascaded inverter switching signals using the triangular-sampling current modulator. The five-level voltage source inverter systems of the current controller are utilized independently for each phase. Each current controller directly generates the switching signal of the three A, B and C phases. The A-phase actual source current represented as i_{sa} as shown in Fig.8, similarly represented the B and C phase currents.





To determine the switching frequency by means the error current [desired reference current compare with the actual source current] multiplied with proportional gain (K_p) and compared with triangular-carrier signals. The four triangular signals are generated; that is same frequency with different amplitude for cascaded multilevel inverter. Thus the switching frequency of the power transistor is equal to the frequency of the triangular-carrier signals. Then, the output signal of the comparator is sampled and held D-Latch at a regular interval T_s synchronized with the clock of frequency equal to $1/T_s$. Note that 4-external clock applied to each converter and T_s is set as 30ns, because each phase in one converter does not overlap other phase. Therefore the harmonic currents are reduced as if the switching frequency were increased. The interface inductor between cascaded voltage source inverter and PCC suppresses the harmonics caused by the switching operation of the inverter.



Fig.9 shunt active power line conditioner system

Instantaneous real-power theory based cascaded active filter for power line conditioning system is connected in the distribution network at the PCC through filter inductances and operates in a closed loop. The shunt active filter system contains a cascaded inverter, RL-filters, a compensation controller (instantaneous real-power theory) and switching signal generator (triangular-sampling current modulator) as shown in the Fig.9.

4. *p-q* theory - Space Vector Modulation:

The reference currents of APF are generated by p-qtheory and switching signals are obtained by space vector modulation scheme. The three-phase APF reference signals are transformed into α - β plane. The three phase APF reference currents are transformed into α - β reference frame and then reference vector and corresponding angle θ is obtained. The gating signals for multilevel inverter are obtained by space vector method. The space vector diagram of sector-l for a five-level inverter is shown in Fig.10. Each sector consists 16 triangles, named T_j where j=1 to 16. Here, v_{ref} is the reference vector in space of magnitude $|v_{ref}|$ at angle θ with α -axis. $|v_{ref}|$ is calculated from v_{α}, v_{β} which are obtained from three-phase to two-phase transformation of reference signal of APF.

$$\left|\mathbf{v}_{\rm ref}\right| = \sqrt{\mathbf{v}_{\alpha}^2 + \mathbf{v}_{\beta}^2} \tag{22}$$

and

$$\theta = \tan^{-1} \begin{pmatrix} v_{\beta} \\ v_{\alpha} \end{pmatrix}$$
(23)

Computation of dwell times in sector- 1 is applicable to other sectors due to the symmetry in the space vector diagram and transformation of θ to θ' such that

$$\Theta' = \operatorname{rem}\left(\frac{\Theta}{\pi/3}\right) \tag{24}$$

Sector of operation for any given reference vector, S_r is given by

$$S_r = int \left(\frac{\theta}{\pi/3}\right) + 1$$
(25)

Where, θ ($0 \le \theta \le 2n$) is the angle of the reference vector with α -axis, *int* and *rem* are standard math function"integer" and "remainder" respectively.

4.1 Development of Dwell Time Calculation Method:

The basic idea of SVM is to compensate the required volt-seconds using discrete switching states and their ontimes. In two-level inverter, on-time calculation is based on the location of the reference vector within a sector S_r , $r = 1, 2 \dots 6$. The volt-second balance for the reference, is given by $V^{sT} = v t + v t$. (26)

Time balance is given by

$$\mathbf{v} \mathbf{1}_{s} = \mathbf{v}_{a} \mathbf{t}_{a} + \mathbf{v}_{b} \mathbf{t}_{b} \tag{20}$$

$$T_s = t_a + t_b + t_0 \tag{27}$$

Where t_a , t_b and t_0 are the on time state vector v_a , v_b and zero vector respectively Resolving (26) along α_0 - β_0 axis

$$v_{a0}^{s}T_{s} = t_{a} + 0.5 t_{b}$$
 (28)
 $v_{B0}^{s}T_{s} = h t_{b}$ (29)

solving (26)-(29) the following equations for time calculations of the on-times are obtained

$$t_{a} = T_{s} \left[v_{ao}^{s} - \frac{v_{\beta o}^{s}}{2h} \right]$$
(30)

$$t_{b} = T_{s} \left[\frac{v_{\beta o}^{s}}{h} \right]$$
(31)
$$t_{o} = T_{s} - t_{a} - t_{b}$$
(32)

where 'h' is the height of a sector S_r and equal to $\sqrt{3/2}$ for an equilateral triangle of unity side and T_s time period of switching signal.

The space vector diagram of the first sector of a five-level inverter is shown in Fig.10 (a). Each sector is splited into 16 triangles T_j , j=0, 1, ..., 15. In this figure v^* is the reference vector of magnitude $|v^*|$ an angle of θ' with α axis. Small vector V^s is shown in Fig.10(b) which describes the same point in shifted system (α_o - β_o).

The volt-seconds required to approximate the small vector V^s in the shifted system (α_o - β_o) should be equal to those required for actual vector v in the original system (α - β) Hence on-times for any reference can be obtained by finding the on-times of respective small vectors V^s.

The tip of the reference vector v^* can be located in anyof the 16 triangles T_0 to T_{15} . It is required to identify thetriangle in which the tip of reference is located; subsequently using the small vector analogy in the virtual two-level geometry, the on-times for this triangle can be calculated using two-level on-times (30)-(32).

The sector- 1 consists of two types of triangles:type 1 and type 2. type 1 triangle has its base side at the bottom, e.g. T_4 , T_{13} . A type 2 triangle has its base side at the top e.g. triangle T_5 , T_{10} . The two integers k_1 and k_2 are used to locate the triangle in which the point P lies. The expressions for k1 and k2 are given in flow chart



Fig.10 Space vector diagram with transformation of five level to equivalent two-level

The triangle in a sector is identified as an integer T_j using a simple algebraic expression. It greatly simplifies the PWM process as switching states can be easily mapped with respect to the triangle number T_j . The flowchart in Fig.8 shows the determination of triangle number and on-timesfor a reference voltage v*.



Fig.11 Flowchart of *m*-level SVPWM algorithm

III. Performance Assessment

1. *p-q* theory with PI controller:

Source Current after compensation in steady state Condition with ideal mains voltage has THD =1.95%, but with distorted supply voltage it has 5.78% which is not within IEEE standard recommendations.



Fig.12 Source Current after compensation in steady state Condition with ideal mains voltage



2. Average power method-CPS PWM:

Source Current after compensation by average power method with distorted supply voltage has THD=2.05% which is within IEEE standard recommendations.



Fig.14 Source Current after compensation by average power method with distorted supply voltage.

3. Instantaneous real-power theory -Triangular- sampling current modulator:

Source current after compensation has THD= 2.02% which is within IEEE standard recommendations.



Fig.15Instantaneous real-power theory based cascaded APF: Source current after compensation(THD= 2.02%)

4. *p-q* theory -Space Vector Modulation:

Among all the switching algorithms for multilevel converters, SVPWM is potential candidate, as it offers a great flexibility in optimizing switching pattern and it is suitable for digital implementation. Various SVPWM algorithms are used formultilevel converters to get high quality output voltage for AC drives in the literature. The algorithm doesn't need any lookup tables and requires memory space lesser than other available algorithms due to use of MATLAB s-functions for generation of the switching states. Source current after compensation with ideal mains voltage has THD=1.78% and also with Distorted source voltage, source current after compensation has THD=1.90%. In both cases THD is within IEEE standard recommendations.





Fig.17 Source current after compensation with distorted source voltage

Sl.No.	Control Strategies	Source current THD (%)	
		Ideal mains voltage	Distorted source voltage
1.	<i>p-q</i> theory with PI controller	1.95	5.78
2.	Average power method-CPS PWM	2.05	
3.	Instantaneous real-power theory - Triangular- sampling current modulator	2.02	
4.	<i>p-q</i> theory - Space Vector Modulation	1.78	1.90

IV. Conclusions

This paper has provided control theories for computing the reference currents and strategies for generating the switching signals for the operation of cascaded multilevel inverter based active power filters. This paper also presents performance assessment among these control strategies. The intention of the authors were simply to provide groundwork to readers interestedin looking back on the evolution of control technologies of cascaded multilevel inverter based APFs and to consider where to go from here.

Acknowledgement

The authors would like to thank prof. D. Shobha Rani and all other staff members of EEE dept. of vardhaman college of engineering.

References

- D.GHolmea.et al. "Opportunities for harmonic cancellation with carrier based PWM for two-level and multilevel Cascaded [1] Inverters", IEEE Trans. On Industry Applications, vol.37, No 2 pp 574-582, 2001.
- Singh B., AI-Haddad K. and Chandra A, "A review of active filtersfor power quality improvement", IEEE Trans. on [2] IndustrialElectronics, vol. 46, no. 5, pp. 960-971, October 1999. Rodriguez. Sheng lai ,F.Z.Peng " Multilevel inverters: A survey Oftopologies controls, and applications", IEEE Trans. on
- [3] Ind.Electronics Vo1.49, no 4 Aug 2002 pp. 724-738.
- [4] 1.S Lai and F.Z. Peng, "Multilevel converters-A new breed of PowerConverters", IEEE/PESCAnn.Mtg Vol.2 pp.1121-1126 June1997.
- WawareMadhukar and PramodAgarwal, "Comparison of Control Strategies for MultilevelInverter based Active Power Filter used in [5] High Voltage Systems."IEEE 2010.
- [6] karuppanan p and kamalakantamahapatra, "cascaded MultilevelInverter based Active Power Filter for power line conditioner using instantaneous real power theory "IEEE-IICPE, India international conference on power electronics, January 2011. Gong Maozhong ,Liu Hankui, "A Novel method of calculating current reference for shunt active power filters without Hardware
- [7] Synchronization ", IEEE power Conversion Conference, Osaka 2002, vol.2 pp795-799
- Espinoza 1. R., loos G. and lin H., "Modeling and implementation ofspace vector PWM technique in active filter applications", in [8] Proc.of IEEE workshop on Computers in Power Electronics, August 1996, pp. 142-146.
- lana K. c., Biswas S. K. and Thakura P., "A simple and generalized space vector PWM control of cascaded H-bridge [9]. multilevelinverters", in Proc. of IEEE International Industrial Technology Conference, 2006, pp. 1281-1286.
- W. Liqiao ,L Ping Z. Zhongchao "Study on shunt active power filterbased on cascade multilevel converters", in 3 51h Annual [10] IEEEpower electronics Specialists Conference 2004. pp. 3512-3516.
- [11] Akagi H. and Nabae A, "Instantaneous reactive power compensatorscomprising switching devices without energy storage components", IEEE Trans. on Industry Application, vol. IA -20, no. 3, pp. 625-630, May/June 1984.
- Akagi H. and Nabae A, "Control strategy of active power filtersusing multiple voltage source PWM converters", IEEE Trans. [12] OnIndustry Applications, vol. IA-22, no. 3, pp. 460-465, May/June1986.
- MadhukarWaware, Pramod Agarwal," Multilevel Inverter Based Active Power FilterUsing Space Vector Modulation", in IEEE [13] Trans, 978-1-4673-2421-2/2012.
- Gupta, A K. and Khambadkone A M., "A space vector PWM scheme for Multilevel Inverters based on two-level space vector PWM", [14] in IEEE Trans. on Industrial Electronics, vol. 53, no. 5, pp.1631-1639,2006.
- Gupta A K., Khambadkone A M. and Tan K. M., "A two-levelinverter based SVPWM algorithm for a multilevel inverter", inProc. [15] Annual Conference IEEE Industrial Electronics Society(IEC ON), Nov.2004, vol. 2, pp. 1823-1828.
- Donescu v., Dawande M. and Rajagopalan v., "dSPACE based controller for active power filters", 23'd International [16] IndustrialElectronics, Control and Instrumentation Conference, 1997, vol. 2, pp. 810-815.
- [17] W.Liqiao , L Ping Z. Zhongchao "Study on shunt active power filterbased On cascade multilevel converters", in 35th Annual IEEEpower electronics Specialists Conference 2004. Pp.3512-3516
- Bhim Singh, Kamal Al-Haddad and A. Chandra, "A new controlapproach to three phase Harmonics and reactive power [18] compensation", IEEE Trans. On power systems Vol. 13, No 1 Feb 1998 pp. 133-138.
- Dugan R. c., McGranagha M. F. and Beaty H. W., 'Electrical Power Systems Quality', New York, McGraw-Hili, 1996. [19]